

Regional Outlook 2021 - Country notes

Poland

Progress in the net zero transition



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EMISSIONS

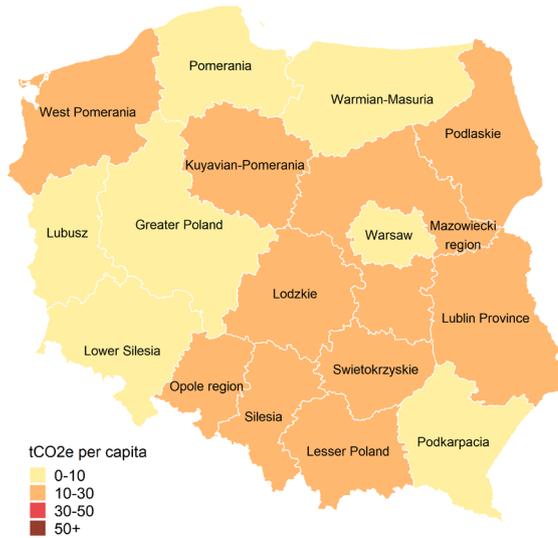
2018 OECD average:
11.5 tCO₂e/capita

2018 Polish average:
10.9 tCO₂e/capita

EU target:
net zero GHG emissions by 2050

Large regions (TL2)

Figure 1. Estimated regional greenhouse gas emissions per capita
Tons CO₂ equivalent (tCO₂e), large regions (TL2), 2018



Estimated greenhouse gas (GHG) emissions per capita generated in the majority of Polish large regions are above 10 tCO₂e per capita but below the OECD average of 11.5 tCO₂e. Only Swietokrzyskie, Mazowiecki region, Lodzkie, Silesia and Opole region have higher emissions per capita than the OECD average.

Estimated emissions per capita produced in Opole region are over four times higher than in Warsaw.

Small regions (TL3)

Figure 2. Contribution to estimated GHG emissions
By type of small region, 2018

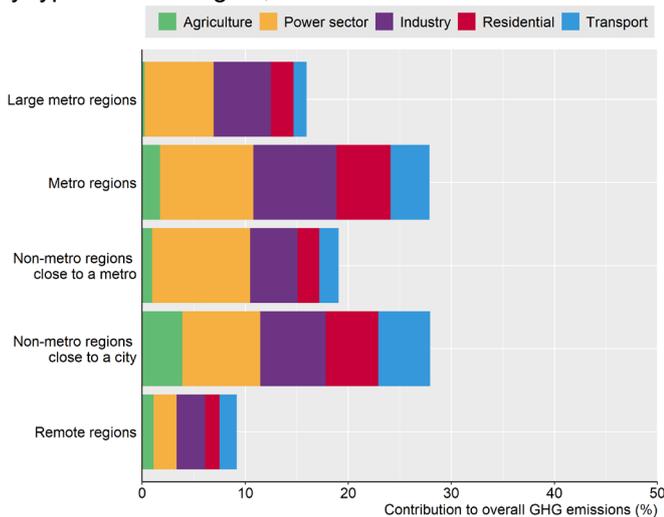
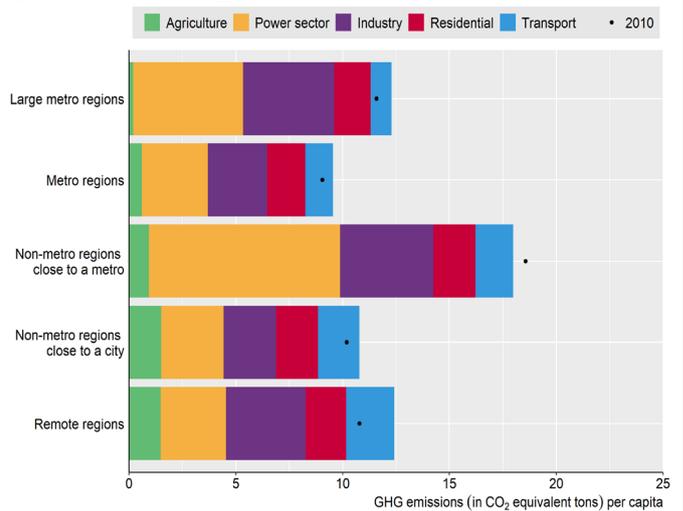


Figure 3. Estimated GHG emissions per capita
By type of small region, 2018



Across the OECD, metropolitan regions emit more greenhouse gases than remote regions. In Poland, a similar pattern can be observed. Emissions per capita in Polish remote rural regions are comparable to those in metropolitan regions. In contrast, for the average OECD country, rural regions tend to have a higher emissions per capita than metropolitan regions.

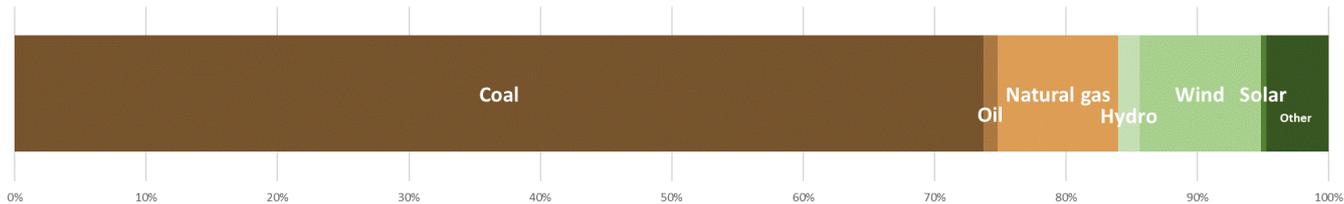
Target notes: Emissions targets included in the Net Zero Tracker database from ECIU before January 25, 2021 are considered.

Figure notes: Figures 1, 2, 3 and the OECD average show OECD calculations based on estimated greenhouse gas emissions data from the European Commission's Joint Research Centre (ECJRC). The Emissions Database for Global Atmospheric Research of the ECJRC allocates national greenhouse gas emissions to locations according to about 300 proxies. See Box 3.7 in the 2021 *OECD Regional Outlook* for more details.

ENERGY

Polish electricity mix

Figure 4. National electricity generation by energy source in 2019



Share of coal-fired electricity generation

2019 OECD average: 23%

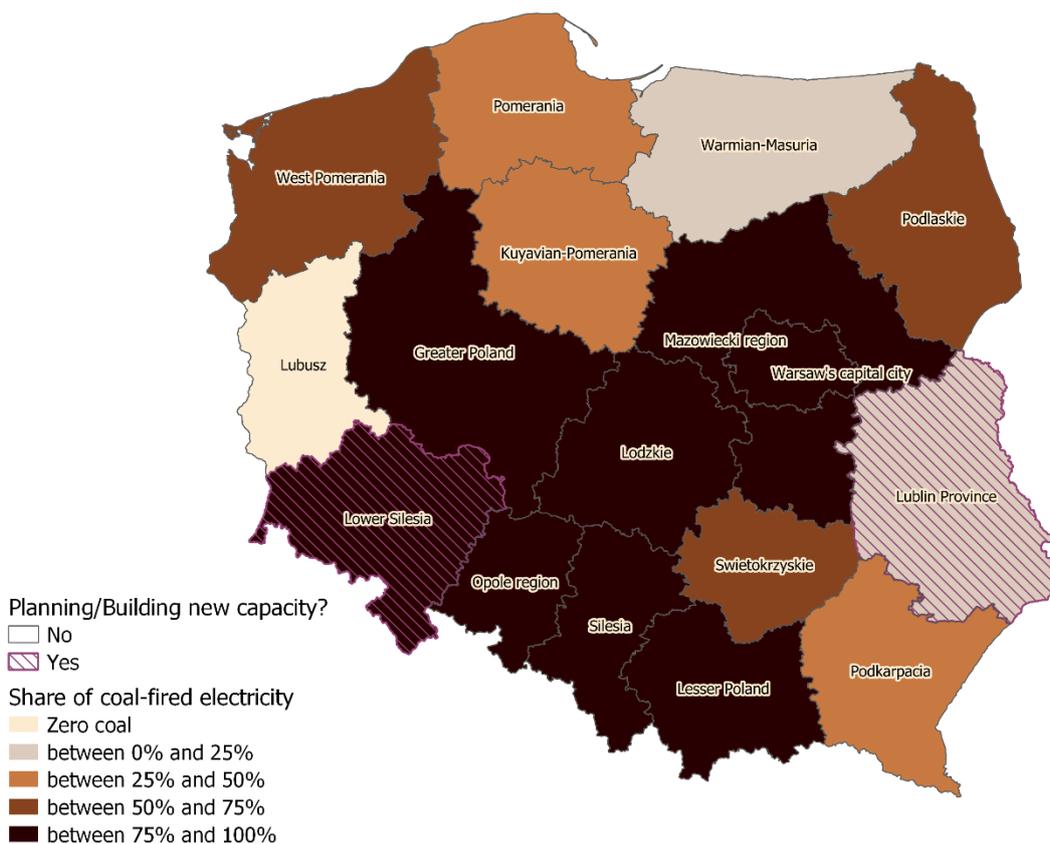
2019 Polish average: 74%

2030 well below 2°C benchmark for the EU: <2%

2030 1.5°C benchmark for OECD countries: 0%

Figure 5. Regional coal-fired electricity generation estimates

Per cent of total electricity generation, large regions (TL2), 2017



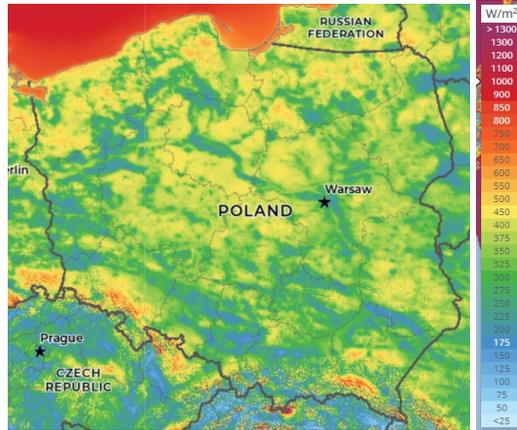
According to available data for 2017, all Polish regions, apart from Lubusz, use coal in electricity generation. The majority of regions rely heavily on coal. For example, Warsaw, Lesser Poland and Lodzkie almost exclusively use coal. New capacity is planned or being built in Lower Silesia and Lublin Province (Global Coal Plant Tracker, last accessed in April 2021). Since OECD regions should be phasing out coal by 2030 and the average lifespan of a coal power plant is 40 years, adding such capacity would expose regions to stranded asset risks, resulting in financial market risks and economic costs.

Wind power

2019 OECD average: 8%	2019 Polish average: 9%	2030 well below 2°C benchmark for the EU: >29%
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Figure 6. Wind power potential

Mean wind power density (W/m²)



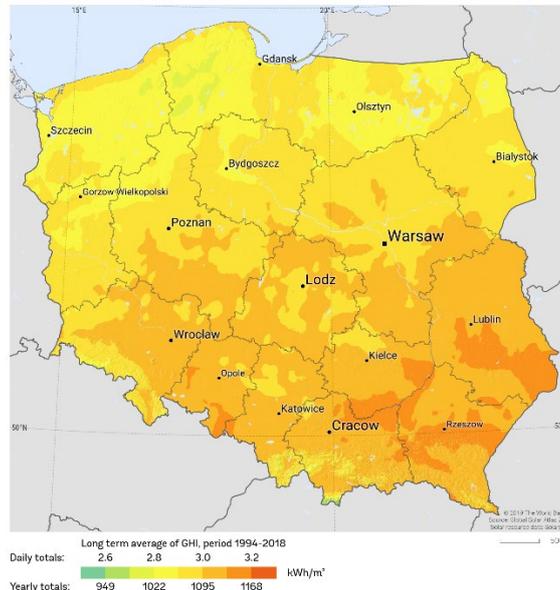
Source: Map produced by The Global Wind Atlas

Solar power

2019 OECD average: 3%	2019 Polish average: 0.4%	2030 well below 2°C benchmark for the EU: >14%
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Figure 7. Solar power potential

Global horizontal irradiation (kWh/m²)



Source: Map produced by The Global Solar Atlas

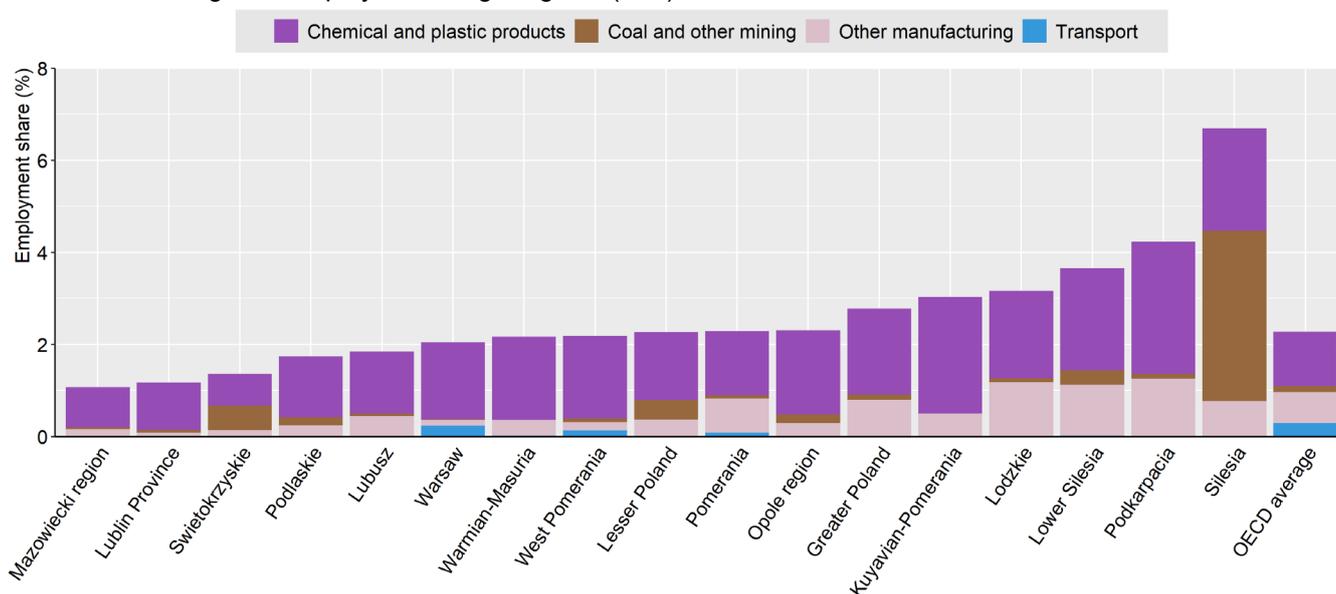
The national average shares are still far below the 2030 benchmarks. Wind power density is relatively high in most regions. Solar power potential is modest but bigger in the south.

Benchmark notes: The well-below 2 degrees benchmarks show IEA Sustainable Development Scenario (SDS) numbers. The SDS models how the global energy system can evolve in alignment with the Paris Agreement’s objective to keep the global average temperature increase well below 2°C above pre-industrial levels. According to the Powering Past Coal Alliance (PPCA), a phase-out of unabated coal by 2030 for OECD countries is cost-effective to limit global warming to 1.5°C.
 Figure notes: Figure 4 shows data from the IEA (2020). Figures 5, 6 and 8 show OECD calculations based on the Power Plants Database from the WRI. The database captures electricity generation from the power plants connected to the national power grid. As a result, small electricity generation facilities disconnected from the national power grid might not be captured. See [here](#) for more details. Figure 5 also includes coal plans (defined as new capacity announced, pre-permit, permit or in construction) from the Global Coal Plant Tracker published by Global Energy Monitor. Figures 6 and 7 show the power potential of solar and wind. Mean wind power density (WPD) is a measure of wind power available, expressed in Watt per square meter (W/m²). Global horizontal irradiation (GHI) is the sum of direct and diffuse irradiation received by a horizontal surface, measured in kilowatt hours per square metre (kWh/m²).

SECTORAL EMPLOYMENT RISKS

Figure 8. Employment in selected sectors which may be subject to employment loss by 2040 if emissions are reduced in line with the Paris climate agreement

Per cent of total regional employment, large regions (TL2), 2017

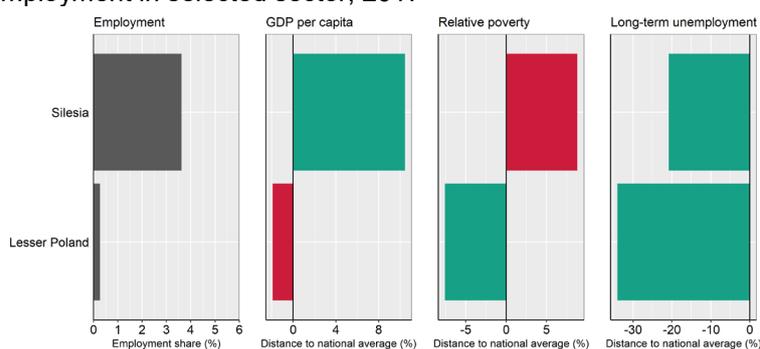


There will be both employment gains and losses due to the transition to net zero greenhouse gas emissions. They may not be distributed in the same way across regions. Employment in sectors that may be subject to some job loss by 2040 as a result of policies to reduce emissions in line with the climate objectives in the Paris Agreement amounts to less than 4.5% in all Polish regions, except Silesia. Slightly over half of Polish large regions have less employment in these sectors than the OECD average. Silesia has the highest share, largely driven by coal mining. The selection of sectors is broad and based on employment effects simulated across OECD countries (See Box 3.9 of the 2021 *OECD Regional Outlook*). It does not take specific local characteristics into account.

Coal

Figure 9. Regions with employment in mining of coal and lignite, and regional socio-economic indicators

Large regions (TL2) with employment in selected sector, 2017



To be aligned with the Paris Climate Agreement, coal production in the EU would need to fall by more than 80% by 2030, according to the IEA's Sustainable Development Scenario.¹ Consequently, Polish coal assets are at risk of becoming a stranded asset due to the net zero greenhouse gas emission transition. Employment in the sector is particularly strong in Silesia. The transition to net-zero greenhouse gas emissions needs to be just, avoiding social hardship. Silesia has a higher GDP per capita and lower long-term unemployment than the national average. However, relative poverty is higher in Silesia.

Reference: ¹ IEA. (2020). World Energy Outlook 2020.

Figure notes: Figures 8 and 9 are based on data from OECD Statistics. In Figure 8 sectors are selected based on macroeconomic simulations of a scenario limiting global warming to well below 2 degrees. See Box 3.9 in the 2021 *OECD Regional Outlook* for more details. In figure 9, poverty risk is assessed from individuals' survey respondents indicating there have been times in the past 12 months when they did not have enough money to buy food that they or their family needed. Long-term unemployment is defined as unemployed for 12 months or more.

TRANSPORT

Electrification of passenger cars

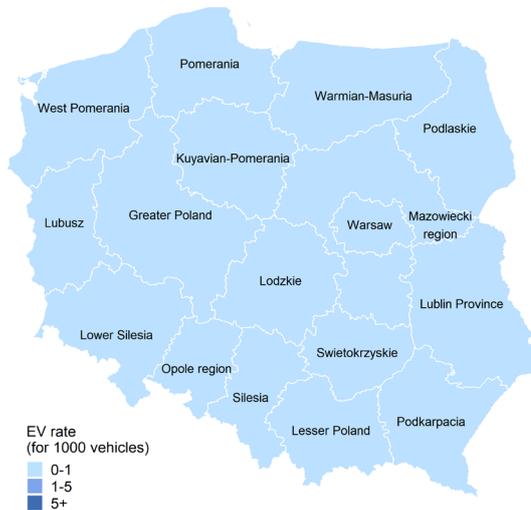
2018 Polish average rate of full-electric road motor vehicles stock: <1 per 1000 vehicles

Benchmarks for new zero-emission passenger car sales:
IEA well-below 2°C benchmark: 100% by 2040.
Aligned with net zero emissions by 2050: 100% by 2035 at the latest. 2030 cost-effective.

Polish target sales of zero emission new passenger cars:
No full phase out plans for sales of internal combustion cars yet.

Figure 10. Full-electric road motor vehicles stock

For 1000 vehicles, large regions (TL2), 2018



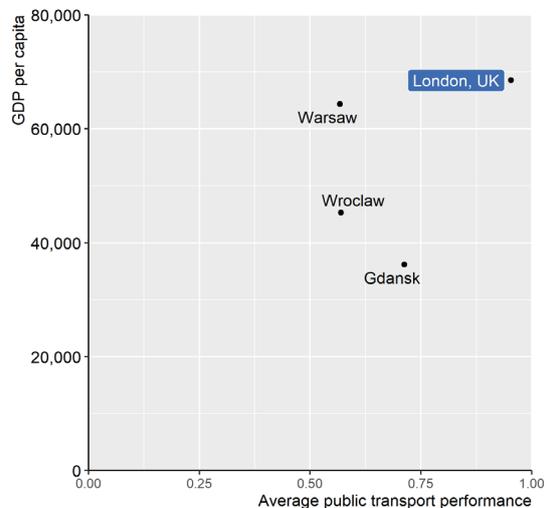
In 2018, no Polish region had over 1 full-electric vehicle per 1000 vehicles.

Countries with a net zero target by 2050 will need to phase out sales of new conventional cars by 2035 at the latest (considering cars have an average useful life of 15 years). A phase-out by 2030 is more cost-effective, although major emission reductions require fast progress in decarbonising power supply.

Modal shift

Warsaw has a higher GDP per capita, but it has worse public transport performance than Gdańsk. For comparison, London (UK) has among the highest public transport performance scores. Inhabitants of the metropolitan area of London can on average reach 95% of the population living within 8 km in 30 minutes by public transport.

Figure 11. Public transport performance in 2018



Benchmark notes: In the IEA's Sustainable Development Scenario, OECD countries (such as the European Union, Japan and the United States) as well as China fully phase out conventional car sales by 2040. This scenario is aligned with the Paris Agreement's objective to keep the global average temperature increase well below 2°C above pre-industrial levels. The UK Committee on Climate Change finds that all new cars and vans should be electric (or use a low carbon alternative such as hydrogen) by 2035 at the latest to reach net zero GHG emission targets by 2050. A more cost-effective date from the point of view of users is 2030.

Figure notes: Figure 10 is based on data from OECD Statistics. Figure 11 is based on data from ITF and OECD Statistics. See Box 3.10 in the 2021 *OECD Regional Outlook* for more details. GDP per capita is expressed in USD per head, PPP, constant prices from 2015.

AIR POLLUTION

Large regions (TL2)

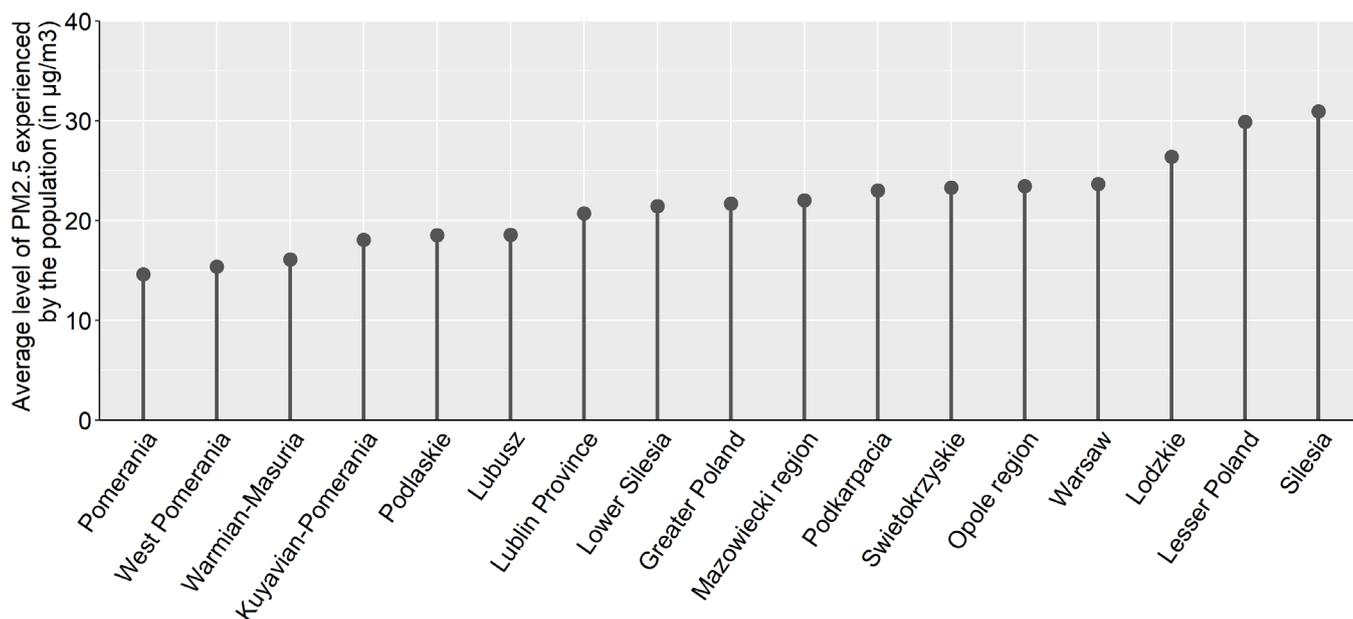
2019 OECD share of population exposed above the WHO-recommended threshold: 62%

2019 Polish share of population exposed above the WHO-recommended threshold: 100%

WHO-recommended air quality threshold: PM2.5 annual mean concentration < 10 µg/m³

Figure 12. Average level of air pollution in PM2.5 experienced by the population

In µg/m³, large regions (TL2), 2019



Policies towards net-zero greenhouse gas emissions can bring many benefits beyond halting climate change. They include reduced air and noise pollution, reduced traffic congestion, healthier diets, enhanced health due to increased active mobility, health benefits through thermal insulation, and improved water, soil and biodiversity protection. Some are hard to quantify.

Small particulate matter (PM2.5) is the biggest cause of human mortality induced by air pollution. Major disease effects include stroke, cardiovascular and respiratory disease. Air pollution amplifies respiratory infectious disease such as Covid-19. It affects children the most. It reduces their educational outcomes as well as worker productivity.

Figure notes: Figure 12 is based on data from OECD Statistics.